



City of Groton, Connecticut

Mayor and Council Meeting Minutes

Monday, March 1, 2021

City Municipal Building
295 Meridian Street
Groton, CT 06340

Zoom

7:30 PM

In response to State of Connecticut Executive Order No. 7B "Protection of Public Health and Safety During Covid-19 Pandemic and Response – Further Suspension or Modification of Statutes", dated March 14, 2020, suspending in-person open meeting requirements, all public meetings will be closed to the public at this time. Public Meetings will be available on Zoom at:

Mayor Hedrick called the meeting to order at 7:45 p.m.

I. ROLL CALL

Present: In person Mayor Keith Hedrick, Deputy Mayor Gweneviere Depot and City Clerk Debra Patrick

Via Zoom: Councilors Lisa McCabe, Reginald Stanford, Stephen Sheffield, Rashaad Carter

Excused: Minerva Ortiz and Finance Director Ron Yuhas

II. SALUTE TO THE FLAG

Led by Mayor Hedrick

Deputy Mayor Depot moved Councilor Stanford seconded a motion to suspend the rules to move R-21-3-31 up on the agenda to follow the pledge. Motion carried.

R-21-3-31 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE APPOINTMENT OF KEITH NICHOLS, AS A FIREFIGHTER/EMT IN THE CITY OF GROTON FIRE DEPARTMENT EFFECTIVE MARCH 1, 2021

WHEREAS, a vacancy exists for a full time firefighter position in the City of Groton Fire Department; and

WHEREAS, Keith Nichols, has successfully passed all testing requirements: Written, physical agility, background investigation, personal interviews and medical evaluation; and

WHEREAS, Keith Nichols has been recommended by Fire Chief Robert Tompkins and Mayor Hedrick to be appointed to fill this position in the City of Groton Fire Department;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the appointment of Keith Nichols as a firefighter/EMT in the City of Groton Fire Department effective March 1, 2021.

Councilor McCabe moved Deputy Mayor Depot seconded a motion to approve R-21-3-31.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Chief Tompkins said he was honored to present Mr. Nichols to the Council for approval tonight. He gave an overview of the education and professional experience Mr. Nichols brings as a Firefighter. He said his father, Henry Nichols, sister Holly and daughter Caitlyn were here tonight and daughter Brittany was on Zoom.

Clerk Patrick administered the oath to Mr. Nichols.

Kaitlyn Nichols pinned the badge on her dad.

Firefighter Nichols thanked the Council and said he looks forward to serving the community.

III. RECOGNITION, AWARDS AND MEMORIALS

None.

IV. RECEIPT OF CITIZEN'S PETITIONS/COMMENTS

None.

V. RESPOND TO CITIZEN'S PETITIONS/COMMENTS

None.

VI. APPROVAL OF MINUTES

Deputy Mayor Depot moved Councilor McCabe seconded a motion to approve the February 1, 2021 Mayor and Council Meeting. Motion carried.

Deputy Mayor Depot moved Councilor Stanford seconded a motion to approve the February 16 Public Hearing. Motion carried.

Deputy Mayor Depot moved Councilor seconded a motion to approve the February 22, 2021 Committee of the Whole Meeting. Motion carried.

VII. COMMUNICATIONS AND REPORTS

Councilor McCabe had no report.

Councilor Stanford attended the Black History Month event February 26th honoring Raheem Carter. He said it was great to represent the City and honor a local man.

Councilor Sheffield attended the Economic Development Commission meeting February 3rd.

Councilor Carter said the event for Black History Month honoring his brother Raheem Carter was great and he appreciated the City participation.

Deputy Mayor Depot attended the farmer's market February 13th and urged people to go to the March 13th one. She said there is a good variety of foods and other goods. She participated with the United Way/ GPSFS in 2 food box distributions where 1400 boxes of food were given out. She said there is another planned for March but doesn't have the details. She thanked Mary Hill and Ernie Koschmieder for all their efforts to put this together. She said once a date is set for the next one it will be advertised and if deliveries are needed to contact the Mayor's office. She attended the Black History event and agreed it was great to see a local man celebrated who made a difference to his community.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Mayor Hedrick agreed that the celebration for Raheem Carter was well deserved and was sorry to have never met him. He said the 1400 food boxes given out may have helped someone pay a bill and that is why we do it. He said the budget for Highway and Police have gone to the Town of Groton. He said in the City Charter, Article V a committee of 3 from the Town and 3 from the City must confer on the Highway budget and asked for volunteers. Deputy Mayor Depot and Councilors Sheffield and McCabe offered to sit on the committee.

VIII. COMMITTEE REFERRALS

None.

IX. NEW BUSINESS

R-21-3-32 RESOLUTION TO THAT THE MAYOR AND COUNCIL APPROVE THE APPOINTMENT OF GEORGE MATHANOO, 67 TYLER AVENUE, GROTON, CONNECTICUT, AS A REGULAR MEMBER OF THE GROTON UTILITIES COMMISSION, TERM TO EXPIRE ON MAY 31, 2021

WHEREAS, a vacancy exists for a regular member to the Groton Utilities Commission; and

WHEREAS, George Mathanool, 67 Tyler Avenue, Groton, Connecticut has been recommended and desires to serve as a regular member of the Groton Utilities Commission;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the appointment of George Mathanool, 67 Tyler Avenue, Groton, Connecticut, as a regular member of the Groton Utilities Commission, term to expire on May 31, 2021.

Councilor Stanford moved Deputy Mayor Depot seconded motion to approve R-21-3-32.

Mayor Hedrick said this was discussed at the COW meeting.

Deputy Mayor Depot asked if this to complete a term.

Mayor Hedrick said it is and he will come to them for approval for reappointment at that time. Motion carried.

R-21-3-33 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE APPOINTMENT OF CHRISTINE CABRAL, 66 LATHAM STREET, GROTON, CONNECTICUT, AS A REGULAR MEMBER, BEACH AND PARKS COMMITTEE, TERM TO EXPIRE ON DECEMBER 31, 2023

WHEREAS, a vacancy exists on the Beach and Parks Committee; and

WHEREAS, Christine Cabral, 66 Latham Street, Groton, Connecticut has been recommended for appointment and desires to serve as a regular member of the Beach and Parks Committee;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the appointment of Christine Cabral, 66 Latham Street, Groton, Connecticut, as a regular member, Beach and Parks Committee, term to expire on December 31, 2023.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Deputy Mayor Depot moved Councilor Stanford seconded motion to approve R-21-3-33. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-34 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE APPOINTMENT OF BARRY TUOHY, 14 SOUTH PROSPECT STREET, GROTON, CONNECTICUT, AS A REGULAR MEMBER, BEACH AND PARKS COMMITTEE, TERM TO EXPIRE ON DECEMBER 31, 2023

WHEREAS, a vacancy exists on the Beach and Parks Committee; and

WHEREAS, Barry Tuohy, 14 South Prospect Street, Groton, Connecticut has been recommended for appointment and desires to serve as a regular member of the Beach and Parks Committee;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the appointment of Barry Tuohy, 14 South Prospect Street, Groton, Connecticut, as a regular member, Beach and Parks Committee, term to expire on December 31, 2023.

Councilor Sheffield moved Councilor Stanford seconded motion to approve R-21-3-34. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-35 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE REAPPOINTMENT OF WILLIAM GAYNOR, 377 TYLER AVENUE, GROTON, CONNECTICUT, AS A REGULAR MEMBER OF THE HARBOR MANAGEMENT COMMISSION, TERM TO EXPIRE ON APRIL 5, 2026

WHEREAS, Ordinance #56, Section 5 states “As each of the terms of the regular and alternate members shall expire, the City Council shall appoint a successor for a term of five (5) years to fill the vacant position”; and

WHEREAS, William Gaynor, 377 Tyler Avenue, Groton, Connecticut has been recommended for reappointment and desires to continue to serve;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the reappointment of William Gaynor, 377 Tyler Avenue, Groton, Connecticut, as a regular member of the Harbor Management Commission, term to expire on April 5, 2026.

Councilor Carter moved Deputy Mayor Depot seconded motion to approve R-21-3-35. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-36 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE APPOINTMENT OF JAMES STREETER, 64 PLEASANT STREET, GROTON, CONNECTICUT, AS A REGULAR MEMBER OF THE BOARD OF ETHICS, TERM TO EXPIRE ON FEBRUARY 1, 2025

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

WHEREAS, the City Charter, effective December 6, 2012, creates a Board of Ethics consisting of five (5) members;

WHEREAS, a vacancy exists and James Streeter, 64 Pleasant Street, Groton, Connecticut has been recommended and desires to serve as a regular member of the Board of Ethics;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the appointment of James Streeter, 64 Pleasant Street, Groton, Connecticut, as a regular member of the Board of Ethics, term to expire on February 1, 2025.

Councilor McCabe moved Deputy Mayor Depot seconded motion to approve R-21-3-36. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

**R-21-3-37 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE
GROTON UTILITIES MANAGEMENT TO APPROVE THE
ENGINEERING AGREEMENT FOR, AND ISSUE A PURCHASE ORDER
TO, WRIGHT-PIERCE ENGINEERING, 169 MAIN STREET, 700 PLAZA
MIDDLESEX, MIDDLETOWN, CONNECTICUT, FOR THE CITY OF
GROTON WASTEWATER TREATMENT FACILITY, FACILITY STUDY
FOR AN AMOUNT NOT TO EXCEED TWO HUNDRED FIFTY TWO
THOUSAND FIVE HUNDRED TWENTY DOLLARS AND NO CENTS
(\$252,520.00) TO BE PAID FROM THE APPROVED FY 2021
OPERATING BUDGET**

WHEREAS, Management previously solicited bids to select an engineering firm to conduct the Wastewater Treatment Facility, Facility study and conducted interviews with selected submitting bidders and then selected Wright – Pierce Engineering to enter into Master Service Agreement; and

WHEREAS, this study is to include evaluation, plan and design of the City of Groton Wastewater Treatment Facility; and

WHEREAS, Management is exploring grant opportunities related the Wastewater Treatment Facility, Facility Study; and

WHEREAS, on February 17, 2021 the Groton Utilities Commission Water Pollution Control Authority authorized Groton Utilities Management to approve the Engineering Agreement for, and issue a purchase order to, Wright-Pierce Engineering 169 Main Street, 700 Plaza Middlesex, Middletown, Connecticut, for the City of Groton Wastewater Treatment Facility, Facility Study for an amount not to exceed Two Hundred Fifty Two Thousand Five Hundred Twenty Dollars and No Cents (\$252,520.00) to be paid from the approved FY 2021 Operating Budget and that the City Council be apprised of this action with the recommendation that it concur;

THEREFORE BE IT RESOLVED that the Mayor and Council authorize Groton Utilities Management to approve the Engineering Agreement for, and issue a purchase order to, Wright-

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Pierce Engineering, 169 Main Street, 700 Plaza Middlesex, Middletown, Connecticut, for the City of Groton Wastewater Treatment Facility, Facility Study for an amount not to exceed Two Hundred Fifty Two Thousand Five Hundred Twenty Dollars and No Cents (\$252,520.00) to be paid from the approved FY 2021 Operating Budget.

Councilor Stanford moved Deputy Mayor Depot seconded motion to approve R-21-3-37. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-38 RESOLUTION THAT, BEING IN THE BEST INTEREST OF GROTON UTILITIES TO OBTAIN CLEAN WATER FUND FINANCING FOR THE CITY OF GROTON WASTEWATER TREATMENT FACILITY, THE MAYOR AND COUNCIL AUTHORIZES GROTON UTILITIES MANAGEMENT TO ENTER INTO CONTRACTS WITH THE DEPARTMENT OF ENERGY AND ENVIRONMENTAL PROTECTION (DEEP) AND THAT MAYOR KEITH HEDRICK BE AUTHORIZED TO ENTER INTO AND SIGN CONTRACTS ON BEHALF OF GROTON UTILITIES AND THAT THE MAYOR BE FURTHER AUTHORIZED TO PROVIDE SUCH ADDITIONAL INFORMATION AND EXECUTE SUCH OTHER DOCUMENTS AS MAY BE REQUIRED BY THE STATE OR FEDERAL GOVERNMENT IN CONNECTION WITH SAID CONTRACTS AND TO EXECUTE ANY AMENDMENTS, RESCISSIONS AND REVISIONS THERETO AND FURTHERMORE THAT THE CLERK OF THE CITY OF GROTON IS AUTHORIZED TO IMPRESS THE SEAL OF THE CITY OF GROTON ON ANY SUCH DOCUMENT, RESCISSION, OR REVISION

WHEREAS, having this Resolution in place is a requirement of the DEEP Grant process; and

WHEREAS, the Connecticut Department of Energy and Environmental Protection offers grant awards and Groton Utilities has the opportunity to apply for such grant award and redeem up to fifty five percent (55%) of the cost of the study; and

WHEREAS, Groton Utilities has requested authorization to proceed with an engineering study for the Wastewater Treatment Facility, Facility Plan involving significant cost; and

WHEREAS, the ability to apply for grant monies was taken into consideration when moving the WWTF out of the City's General Fund and placing it under the Utilities with a rate base structure; and

WHEREAS, on February 17, 2021, the Groton Utilities Commission – Water Pollution Control Authority, that being in the best interest of Groton Utilities to obtain Clean Water Fund Financing for the City of Groton Wastewater Treatment Facility, authorized Groton Utilities Management to enter into contracts with the Department of Energy and Environmental Protection (DEEP) and that Mayor Keith Hedrick be authorized to enter into and sign contracts on behalf of Groton Utilities and that the Mayor be further authorized to provide such additional

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

information and execute such other documents as may be required by the state or federal government in connection with said contracts and to execute any amendments, rescissions and revisions thereto and that the City Council be apprised of this action, and furthermore that the Clerk of the City of Groton is authorized to impress the seal of the City of Groton on any such document, rescission, or revision;

THEREFORE BE IT RESOLVED that, being in the best interest of Groton Utilities to obtain Clean Water Fund Financing for the City of Groton Wastewater Treatment Facility, the Mayor and Council authorizes Groton Utilities Management to enter into contracts with the Department of Energy and Environmental Protection (DEEP) and that Mayor Keith Hedrick be authorized to enter into and sign contracts on behalf of Groton Utilities and that the Mayor be further authorized to provide such additional information and execute such other documents as may be required by the state or federal government in connection with said contracts and to execute any amendments, rescissions and revisions thereto and furthermore that the Clerk of the City of Groton is authorized to impress the seal of the City of Groton on any such document, rescission, or revision.

Deputy Mayor Depot moved Councilor Sheffield seconded motion to approve R-21-3-38. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-39 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE GROTON UTILITIES MANAGEMENT TO ISSUE A PURCHASE ORDER TO RLC ENGINEERING 267 WHITTEN ROAD, HOLLOWELL, ME, FOR SEVENTY FIVE THOUSAND DOLLARS AND NO CENTS (\$75,000.00) AS A SOLE SOURCE PROVIDER, FOR THE NAVY – SYSTEM IMPACT STUDY AND I.3.9 APPLICATION REQUIRED BY INDEPENDENT SYSTEM OPERATOR NEW ENGLAND (ISO-NE) AS PART OF THE NORESKO GENERATION PROJECT LOCATED AT THE US NAVAL SUBMARINE BASE IN GROTON, CONNECTICUT TO BE PAID BY CUSTOMER FUNDS ALREADY ON DEPOSIT TO COVER COSTS FOR THIS WORK

WHEREAS, the US Navy is planning to install roughly 10.8 megawatts of generation at their facility and ISO-NE requires a System Impact Study and an I.3.9 application be made to them; and

WHEREAS, a down payment in the amount of \$178,100.00 has been made by NORESKO for the Navy as part of all engineering studies, testing and system upgrades estimated for the Generation Project at the Naval Submarine Base located in Groton, CT; and

WHEREAS, RLC Engineering Group is a sole source provider; and

WHEREAS, RLC Engineering Group has been solicited for the Statement of Work (SOW) that includes the System Impact Study and I.3.9 Application submittal; and RLC Engineering Group

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

has successfully completed this type of engineering work for two previous projects for Groton Utilities; and

WHEREAS, at its regular meeting held on February 17, 2021, the Groton Utilities Commission Water Pollution Control Authority authorized Groton Utilities Management to issue a purchase order to RLC Engineering 267 Whitten Road, Hollowell, ME, for Seventy Five Thousand Dollars and No Cents (\$75,000.00) as a sole source provider, for the Navy – System Impact Study and I.3.9 Application required by Independent System Operator New England (ISO-NE) as part of the NORESKO Generation Project located at the US Naval Submarine Base in Groton, Connecticut to be paid by funds deposited from NORESKO to cover costs for this work;

THEREFORE BE IT RESOLVED that the Mayor and Council authorize Groton Utilities Management to issue a purchase order to RLC Engineering 267 Whitten Road, Hollowell, ME, for Seventy Five Thousand Dollars and No Cents (\$75,000.00) as a sole source provider, for the Navy – System Impact Study and I.3.9 Application required by Independent System Operator New England (ISO-NE) as part of the NORESKO Generation Project located at the US Naval Submarine Base in Groton, Connecticut to be paid by customer funds already on deposit to cover costs for this work.

Councilor Sheffield moved Deputy Mayor Depot seconded motion to approve R-21-3-39. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-40 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE GROTON UTILITIES' MANAGEMENT TO ENTER INTO TWO YEAR CONTRACT WITH TWO (2) ONE (1) YEAR RENEWAL OPTIONS FOR LAWN AND GROUND MAINTENANCE FOR THE 2021-2022 LANDSCAPING SEASONS WITH DIAMOND LANDSCAPING, 1 ISLAND BROOK AVENUE, BRIDGEPORT, CONNECTICUT FOR A CONTRACT AMOUNT OF NINETY NINE THOUSAND EIGHT HUNDRED TWENTY FIVE DOLLARS AND NO CENTS (\$99,825.00) FOR GROTON UTILITIES' PROPERTIES, COST TO BE SHARED BETWEEN THE WATER DIVISION AND THE ELECTRIC DIVISION TO BE PAID FROM THE APPROVED FISCAL YEAR 2021 AND PROPOSED FISCAL YEAR 2022 OPERATING BUDGETS

WHEREAS, Management solicited bids for the 2021-2022 landscaping season; received three bids, and recommends awarding this contract for two (2) years with two (2), one (1) year renewal options; and

WHEREAS based on the bids received, management recommends awarding this contract to Diamond Landscaping; and

WHEREAS, the Water Division's share of the total cost is \$89,842.50 or ninety percent (90%) of the total cost and the Electric Division's share of the total cost is \$9,982.50 or ten percent (10%); and

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

WHEREAS, at its regular meeting held on February 17, 2021, the Groton Utilities Commission Water Pollution Control Authority authorized Groton Utilities' Management to enter into two year contract with two (2) one (1) year renewal options for lawn and ground maintenance for the 2021-2022 Landscaping Seasons with Diamond Landscaping, 1 Island Brook Avenue, Bridgeport, Connecticut for a contract amount of Ninety Nine Thousand Eight Hundred Twenty Five Dollars and No Cents (\$99,825.00) for Groton Utilities' properties, cost to be shared between the Water Division and the Electric Division to be paid from the approved Fiscal year 2021 and proposed Fiscal Year 2022 Operating Budgets, and furthermore that the City Council be apprised of this action with the recommendation that it concur;

THEREFORE BE IT RESOLVED that the Mayor and Council authorize Groton Utilities' Management to enter into two year contract with two (2) one (1) year renewal options for lawn and ground maintenance for the 2021-2022 Landscaping Seasons with Diamond Landscaping, 1 Island Brook Avenue, Bridgeport, Connecticut for a contract amount of Ninety Nine Thousand Eight Hundred Twenty Five Dollars and No Cents (\$99,825.00) for Groton Utilities' properties, cost to be shared between the Water Division and the Electric Division to be paid from the approved Fiscal year 2021 and proposed Fiscal Year 2022 Operating Budgets.

Councilor Carter moved Councilor McCabe seconded motion to approve R-21-3-40. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-41 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE AND APPROVE THE EXPENDITURE OF \$10,000.00 TO THE THAMES RIVER HERITAGE PARK FOUNDATION FOR THE PURPOSES OF SUPPORTING THE PROGRAM YEAR 2021 OPERATING EXPENSES FOR THE THAMES RIVER HERITAGE PARK WATER TAXI

WHEREAS, the City of Groton has been an active participant in the efforts to move forward the designation of the Thames River Heritage Park; and

WHEREAS, the City played an integral part in the successful Water Taxi Pilot program conducted during the summer of 2014; and

WHEREAS, the Water Taxi operated its first season during the summer of 2016 and while successful, the efforts will continue to focus on the taxi service as well as developing fundraising strategies; and

WHEREAS, the addition of the Water Taxi will connect historic institutions into one park experience, provide links between the New London transportation hub and surrounding historic sites and offer a viable daily transportation alternative for local residents; and

WHEREAS, the water taxi will aid in regional economic development by increasing the customer base for existing business, historic institutions and state parks as well as encouraging new business;

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

THEREFORE, BE IT RESOLVED that the Mayor and Council authorize and approve the expenditure of \$10,000.00 to the Thames River Heritage Park Foundation for the purposes of supporting the program year 2021 operating expenses of the Thames River Heritage Park Water Taxi.

Councilor McCabe moved Councilor Stanford seconded motion to approve R-21-3-41.
Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-42 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE AND APPROVE A DONATION OF SIX HUNDRED DOLLARS AND NO CENTS (\$600.00) TO GROTON-MYSTIC FALCONS YOUTH FOOTBALL LEAGUE, P.O. BOX 760, GROTON, CONNECTICUT

WHEREAS, the City of Groton received a request for donation from Groton-Mystic Falcons Youth Football League, to support raising money for youth in our community to learn the skills needed to compete in football and cheerleading in a safe, positive environment while encouraged to develop self-confidence, work ethic and team work; and

WHEREAS, resolution R-14-4-48 authorized the City Council to make donations to support the social, cultural and educational interests of the City of Groton; and

THEREFORE, BE IT RESOLVED that the Mayor and Council authorize and approve a donation of Six Hundred Dollars and No Cents (\$600.00) to Groton-Mystic Falcons Youth Football League, P.O. Box 760, Groton, Connecticut.

Councilor Stanford moved Deputy Mayor Depot seconded motion to approve R-21-3-42.
Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-43 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE PLACEMENT OF INSURANCE BROKER AND ADVISORY SERVICES WITH USI INSURANCE SERVICES, 530 PRESTON AVENUE, MERIDEN, CONNECTICUT FOR POLICY YEAR JULY 1, 2021 THROUGH JUNE 30, 2024 FOR A TOTAL ANNUAL COST OF SIXTY-TWO THOUSAND FIVE HUNDRED DOLLARS AND NO CENTS (\$62,500.00) TO BE PAID FROM THE OPERATING EARNINGS OF EACH DEPARTMENT IN THE APPROVED FISCAL YEAR 2021-2022 BUDGET AND SUCCEEDING FISCAL YEAR 2022-2023 AND THE SUCCEEDING FISCAL YEAR 2023-2024 BUDGET

WHEREAS, Management received the scope of services proposal from USI Insurance Services to continue providing insurance broker and advisory services; and

WHEREAS, USI Insurance Services has successfully been providing Broker/Advisor services to the City of Groton since March 2009 and has been recommended for continuation by the Finance Director; and

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

WHEREAS, the respective premiums will be paid from the Operating Earnings of each department in the approved Fiscal Year Budgets;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the placement of insurance broker and advisory services with USI Insurance Services, 530 Preston Avenue, Meriden, Connecticut for policy year July 1, 2021 through June 30, 2024 for a total annual cost of Sixty-Two Thousand Five Hundred Dollars and No Cents (\$62,500.00) to be paid from the Operating Earnings of each Department in the approved Fiscal Year 2021-2022 Budget and succeeding Fiscal Year 2022-2023 Budget and the succeeding Fiscal Year 2023-2024 Budget.

Deputy Mayor Depot moved Councilor McCabe seconded motion to approve R-21-3-43. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-44 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE THE CITY OF GROTON TO WAIVE THE BID PROCESS AND ISSUE A PURCHASE ORDER FOR TREATED ROAD SALT TO GATEWAY COMPANIES, 400 WATERFRONT STREET, NEW HAVEN, CONNECTICUT IN AN AMOUNT NOT TO EXCEED TWENTY THOUSAND DOLLARS AND NO CENTS (\$20,000.00) TO BE PAID FROM FUNDS AVAILABLE IN THE APPROVED FISCAL YEAR 2021 HIGHWAY DEPARTMENT OPERATING BUDGET

WHEREAS, the City of Groton Highway Department purchases treated salt for the treatment of roads and streets within the City during times of inclement weather; and

WHEREAS, the City's regular vendor was not able to fulfill its normal delivery as they no longer had a supply of treated salt; and

WHEREAS, Gateway Companies has the availability of treated salt necessary for the treatment of roads and streets and is able to fulfill our request;

THEREFORE BE IT RESOLVED that the Mayor and Council authorize the City of Groton to waive the bid process and issue a purchase order for treated road salt to Gateway Companies, 400 Waterfront Street, New Haven, Connecticut in an amount not to exceed Twenty Thousand Dollars and no cents (\$20,000.00) to be paid from funds available in the approved fiscal year 2021 Highway Department Operating Budget.

Councilor Sheffield moved Councilor Stanford seconded motion to approve R-21-3-44. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-45 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE THE CITY OF GROTON TO PURCHASE ADDITIONAL TAIT RADIOS FOR THE NEW STATE RADIO SYSTEM FROM COMMUNICATIONS PLUS, LLC, 84 SALEM TURNPIKE, NORWICH, CONNECTICUT FOR A

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

TOTAL COST OF \$12,355.00 (TWELVE THOUSAND THREE HUNDRED FIFTY-FIVE DOLLARS AND NO CENTS) WITH \$11,925.00 (ELEVEN THOUSAND NINE HUNDRED TWENTY DOLLARS AND ZERO CENTS) TO BE PAID FROM THE ACCEPTED FISCAL YEAR 2021 STATE OF CONNECTICUT, DIVISION OF EMERGENCY MANAGEMENT AND HOMELAND SECURITY, NUCLEAR SAFETY EMERGENCY PLANNING FUND AND THE REMAINING FUNDS OF \$430.00 (FOUR HUNDRED THIRTY DOLLARS AND ZERO CENTS TO BE PAID FROM THE CURRENT FISCAL YEAR POLICE DEPARTMENT OPERATING BUDGET

WHEREAS, the State of Connecticut, Department of Emergency Management and Homeland Security, created the Nuclear Safety Emergency Planning grant fund in order to provide funding for critical resources to local emergency operation centers; and

WHEREAS, the City of Groton submitted its FY21 budget request which included the purchase and reimbursement of additional Tait radios for the new State Radio System; and

WHEREAS, the State of Connecticut, Department of Emergency Management and Homeland Security approved the City of Groton's FY21 total budget request; and

WHEREAS, the Mayor and Council authorized and accepted the grant funding under Resolution R-20-8-83;

THEREFORE, BE IT RESOLVED that the Mayor and Council authorize the City of Groton to purchase additional Tait radios for the new State Radio system from Communications Plus, LLC, 84 Salem Turnpike, Norwich, Connecticut for a total cost of \$12,355.00 (Twelve Thousand Three Hundred Fifty Dollars and Zero Cents) with \$11,925.00 (Eleven Thousand Nine Hundred Twenty-Five and Zero Cents) to paid from the accepted Fiscal Year 2021 State of Connecticut, Division of Emergency Management and Homeland Security, Nuclear Safety Emergency Planning Fund and the remaining funds of \$430.00 (Four Hundred Thirty Dollars and Zero Cents) to be paid from the current fiscal year police department operating budget.

Councilor Carter moved Deputy Mayor Depot seconded motion to approve R-21-3-45. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-46 RESOLUTION THAT THE CITY OF GROTON COUNCIL AUTHORIZE KEITH HEDRICK, MAYOR OF THE CITY OF GROTON, TO NEGOTIATE AND ENTER INTO THE SOUTHEASTERN CONNECTICUT REGIONAL TRAFFIC UNIT MUTUAL POLICE ASSISTANCE COMPACT AGREEMENT WITH THE TOWN OF LEDYARD AND THE TOWN OF GROTON AND THE TOWN OF STONINGTON AND EXECUTE SAID AGREEMENT

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

WHEREAS, Section 7-277a of the Statutes of the State of Connecticut authorizes municipalities to enter into compacts for mutual police assistance; and

WHEREAS, the undersigned municipalities find that the prevention, detection and enforcement of motor vehicle moving violations, driving under the influence violations and other violations can best be served by the creation of a regional approach to law enforcement, resulting in better coordination and less duplication in law enforcement efforts and resources; and

WHEREAS, the undersigned municipalities recognize that investigation of a serious injury or fatal motor vehicle crashes normally requires an investigator to have specialized training and that the trained investigator is a resource, which may be shared and utilized by other members of the compact; and

WHEREAS, the undersigned municipalities find that a Mutual Police Assistance Compact is beneficial in order to protect the safety and well-being of the citizens of the respective municipalities; and

WHEREAS, the undersigned municipalities wish to cooperate on mutual police assistance and in pursuing grants and raising monies to obtain capital resources in furtherance of these goals under the terms of this compact;

NOW, THEREFORE, the undersigned municipalities, acting by their respective chief executive officers, duly authorized, mutually agree, pursuant to this compact (hereafter, "Compact") to establish the Southeastern Connecticut Regional Traffic Unit (hereafter "SCRTU") in accordance with the following:

ARTICLE ONE: PROVISION OF PERSONNEL AND EQUIPMENT

1. The chief executive officers of the undersigned municipalities hereby delegate to the chiefs of police of their respective municipalities the authority to determine when the provision of police personnel and equipment best serves the purposes of this compact.
2. The participating chiefs, hereinafter collectively designated and referred to as the "Board", shall meet periodically as determined by the needs of the Unit, but at least once per year, and each Chief of Police shall have an equal vote on decisions affecting the administration of the SCRTU. The Board shall resolve disputes that may arise between the municipalities regarding this Compact.
3. The chiefs of police, collectively, as the decision-making authority, have the responsibility for the coordination of grant applications and the administration of funding awards and other initiatives.
4. The Board anticipates and agrees to make resources available for at least one full or partial deployment per quarter of personnel and equipment pursuant to this compact for the duration of this agreement. Additional deployments are

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

authorized, without further action, by the mutual consent of the participating municipalities.

5. During the deployment of personnel and equipment pursuant to this compact, the officers so deployed shall be deemed members of their respective departments acting to further the goals of this compact and each shall have the same powers, duties, privileges and immunities as are conferred on the police officers of the municipality in whose jurisdiction the Unit or any of its officers is operating.
6. During a SCRTU enforcement deployment, it is expected that the undersigned municipalities shall provide at a minimum the following quantity of personnel and equipment:

One or more police officers and one or more marked and/or unmarked police vehicles.

7. During a SCRTU crash investigation deployment, it is expected that the undersigned municipalities shall provide at a minimum the following quantity of personnel and equipment:

One or more police officers trained in advanced crash investigation and/or reconstruction and one or more marked and/or unmarked police vehicles.

8. A municipality may elect not to participate in a deployment if it has a good faith reason to do so. However, each municipality, in its discretion, may determine the extent of its participation in any deployment through the specific assignment of personnel and equipment.
9. The Board shall appoint collectively a supervisor from one of the participating departments to function as the SCRTU Unit Commander. The Unit Commander must at least hold the rank of sergeant in his/her respective department. The Board acknowledges appointment of a Unit Commander is necessary to maintain continuity of the unit and its members especially in the area of serious injury and fatal crash investigation. It will be preferable that the Unit Commander have experience and training in the area of advanced crash investigation and/or reconstruction. A supervisor will be assigned to oversee each of the SCRTU teams. The team supervisor will act as the SCRTU Unit Commander when the Unit Commander is not present. The team supervisors must meet the same conditions as set forth for the SCRTU Unit Commander.
10. The SCRTU Unit Commander will act as the liaison between the departments for all activities of the unit.
11. During each full deployment, the host municipality, which is the municipality requesting the services, shall make every effort to provide a sergeant or higher-

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

ranking officer to coordinate operations with the SCRTU Unit Commander while in the field.

12. It is understood that smaller scale deployments or partial deployments between two or more compact members may take place under this compact.

ARTICLE TWO: DUTIES OF PERSONNEL

1. All personnel assigned to a deployment shall be subordinate to the host department's supervising officer.
2. Each officer assigned to SCRTU shall wear the officer's regular department uniform or the unit's approved uniform.
3. All non-custodial citations issued pursuant to this compact shall be processed through the issuing officer's department. All custodial arrests or investigations shall be processed in a manner designated by the host agency.
4. The host agency shall prepare and distribute to all participating an operations plan for each planned deployment of a non-emergency nature.
5. All complaints of misconduct against officers provided pursuant to this compact shall be promptly referred to the Chief of Police of the municipality employing such officers for action in accordance with the regular procedures of such municipality, which must be in compliance with state accreditation standards. Each municipality shall make its officers available to, and shall reasonably cooperate with, the other municipalities participating in this Agreement regarding interviews, investigations, and/or reviews being conducted by a participating municipality, and/or for interview in connection with any investigation and/or review of complaints of misconduct. Officers shall maintain rights, if any, during such interviews, investigations and/or review to union representation and/or as otherwise set forth in his/her collective bargaining agreement and/or under the law.

ARTICLE THREE: REIMBURSEMENT AND LIABILITY

1. Each participating municipality agrees that it shall be responsible for its respective police department expenses incurred while participating in each deployment, whether that municipality's equipment and personnel was operating within or without its own jurisdiction, pursuant to C.G.S. 7-277a. Any entitlement to reimbursement, except as stated herein, is hereby waived by the chief executive officer of each municipality that is a party to this compact. Such expenses may include, but are not limited to:

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

- a) The actual payroll (including overtime) cost to the municipalities of all personnel assigned;
 - b) The replacement cost of all equipment lost, destroyed or made unavailable for further service as a result of proper use in a SCRTU deployment. Nothing in this section waives a municipality's right to seek reimbursement for equipment lost or destroyed negligently, recklessly, willfully, or purposefully.
 - c) Fuel and maintenance for police cars;
 - d) The cost of repairing damaged equipment
 - e) Awards for death, disability or injury to personnel arising as a result of services provided pursuant to this compact to the extent that such awards exceed Worker's Compensation coverage;
 - f) Worker's Compensation claims as set forth in C.G.S. 31-275, et seq.;
 - g) Survivor's benefits as set forth in C.G.S. 7-323.
2. In the event outside funding becomes available to pay for the expenses of the municipalities operating under this compact such funds shall be allocated among the participating municipalities on a proportional cost basis agreed to in advance. This does not include subrogation. The proportional cost basis may be adjusted to each deployment or initiative depending on the location of the host, number of personnel assigned to the deployment by each agency, etc.
 3. The services performed under this compact shall be deemed for public and governmental purposes, and all immunities from liability enjoyed by the local government within its boundaries shall extend to its participation under this compact outside its boundaries.
 4. Each municipality shall indemnify and hold harmless the other municipalities to this compact from all claims, including, but not limited to, third party claims, for property damage or personal injury (including death) which may arise out of and be attributable to a municipality or to the actions of those acting on behalf of each municipality. Each town shall be liable only for their own percentage of negligence as determined by the courts or a jury. The indemnity obligations set forth herein shall survive termination of this compact and/or a municipality's withdrawal from this Agreement.

ARTICLE FOUR: MISCELLANEOUS

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

1. The Chief of Police of the municipality providing assistance may, if necessary, to protect the safety and well-being of said municipality, recall any personnel or equipment provided pursuant to this compact.
2. Withdrawal from this compact by any municipality hereto shall be made by thirty (30) days written notice to all other municipalities but shall not terminate the compact among the remaining municipalities.
3. If any provision of this compact shall be unlawful, void, or for any reason unenforceable, then that provision shall be deemed severable from this compact and shall not affect the validity and enforceability of any remaining provisions.
4. This Compact contains the entire understanding between the parties hereto and supersedes any and all prior understandings, negotiations, and compact whether written or oral, between them respecting the written subject matter, hereof.
5. This Compact, to the extent permitted herein, shall inure to the benefit of and be binding upon the parties hereto and any and all successors and assigns.
6. This Compact shall be governed by and construed in accordance with the laws and relevant ordinances and regulations of the State of Connecticut and the participating municipalities.

THEREFORE, BE IT RESOLVED that the City of Groton Council authorize Keith Hedrick, Mayor of the City of Groton, to negotiate and enter into the Southeastern Connecticut Regional Traffic Unit Mutual Police Assistance Compact Agreement with the Town of Ledyard and the Town of Groton and the Town of Stonington and execute said Agreement.

Councilor McCabe moved Councilor Stanford seconded motion to approve R-21-3-46. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-47 RESOLUTION THAT THE MAYOR AND COUNCIL AMEND RESOLUTION R-20-10-115 TO CHANGE THE CONSULTANT FROM MILONE & MACBROOM, 99 REALITY DRIVE, CHESHIRE, CONNECTICUT, TO SLR INTERNATIONAL CORPORATION, 99 REALITY DRIVE, CHESHIRE, CONNECTICUT, TO COMPLETE THE CITY OF GROTON COMMUNITY RESILIENCY PLAN FOR A TOTAL COST OF EIGHTY THOUSAND DOLLARS AND ZERO CENTS (\$80,000), TO BE PAID FROM THE LONG ISLAND FISH AND WILDLIFE FOUNDATION AWARD OF FIFTY THOUSAND NINETY-SIX DOLLARS AND FORTY-NINE CENTS (\$50,096.49), THAMES RIVER INNOVATION PLACE AWARD OF NINETEEN THOUSAND NINE HUNDRED THREE DOLLARS AND FIFTY-ONE CENTS (\$19,903.51), AS WELL AS CONTRIBUTIONS FROM THE CITY OF GROTON PLANNING DEPARTMENT IN THE AMOUNT OF FIVE

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

**THOUSAND DOLLARS AND ZERO CENTS (\$5,000) AND GROTON
UTILITIES IN THE AMOUNT OF FIVE THOUSAND DOLLARS AND
ZERO CENTS (\$5,000)**

WHEREAS, the vendor, Milone & MacBroom, named in Resolution R-20-20-115, merged with SLR International Corporation (SLR). The integration of the two firms has been coordinated such that there will be no changes with respect to schedule and performance of project assignments;

THEREFORE, BE IT RESOLVED, that the Mayor and Council amend Resolution R-20-10-115 to change the consultant from Milone & MacBroom, 99 Reality Drive, Cheshire, Connecticut, to SLR International Corporation, 99 Reality Drive, Cheshire, Connecticut, to complete the City of Groton Community Resiliency Plan for a total cost of Eighty Thousand Dollars and Zero Cents (\$80,000), to be paid from the Long Island Fish and Wildlife Foundation Award of Fifty Thousand Ninety-Six Dollars and Forty-Nine Cents (\$50,096.49), Thames River Innovation Place Award of Nineteen Thousand Nine Hundred Three Dollars and Fifty-One Cents (\$19,903.51), as well as contributions from the City of Groton Planning Department in the amount of Five Thousand Dollars and Zero Cents (\$5,000) and Groton Utilities in the amount of Five Thousand Dollars and Zero Cents (\$5,000).

Councilor Stanford moved Deputy Mayor Depot seconded motion to approve R-21-3-47. Mayor Hedrick said this was discussed at the COW meeting and the councilors asked for some information. He said they all received that information via their City emails. Deputy Mayor Depot said this is a good example of creatively funding projects. Motion carried.

R-21-3-48 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE AND APPROVE A SERVICE AGREEMENT WITH POINT SOFTWARE, INC., 200 NORTH MAIN STREET, SUITE 1103 WEST, EAST LONGMEADOW, MASSACHUSETTS, FOR MUNICIPAL PERMITTING SOFTWARE, IN THE AMOUNT OF TWO THOUSAND FIVE HUNDRED DOLLARS AND NO CENTS (\$2,500.00) PLUS TEN DOLLARS AND NO CENTS (\$10.00) PER PERMIT TO BE PAID FROM BUILDING AND ZONING DEPARTMENT, GENERAL SUPPORT, CONTRACTUAL SERVICES

WHEREAS, the City of Groton Building and Zoning Department identified a need for Municipal permitting software, which will be a cloud-based system and user friendly for both staff and the public; and

WHEREAS, the software identified will provide the ability to notify applicants and owners of the status of applications, permits and inspections automatically by email; and

WHEREAS, the Building and Zoning Official obtained quotes from two (2) vendors, received demonstrations from both vendors and determined Point Software, Inc., 200 North Main Street,

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Suite 1103 West, East Longmeadow Massachusetts, to be the most advantageous vendor to meet the needs of the department;

THEREFORE IT BE RESOLVED that the Mayor and Council authorize and approve a service agreement with Point Software, Inc., 200 North Main Street, Suite 1300 West, East Longmeadow, Massachusetts, for Municipal Permitting Software, in the amount of Two Thousand Five Hundred Dollars and No Cents (\$2,500.00) plus Ten Dollars and No Cents (\$10.00) per permit to be paid from Building and Zoning Department, General Support, Contractual Services.

Deputy Mayor Depot moved Councilor Stanford seconded motion to approve R-21-3-48. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-49 RESOLUTION THAT THE MAYOR AND COUNCIL AUTHORIZE AND APPROVE A SERVICE AGREEMENT WITH SCAN-OPTICS, LLC, 169 PROGRESS DRIVE, MANCHESTER, CONNECTICUT, FOR LARGE FORMAT DOCUMENT SCANNING AND INDEXING, IN AN AMOUNT NOT TO EXCEED TWENTY-FIVE THOUSAND DOLLARS AND NO CENTS (\$25,000.00) TO BE PAID FROM BUILDING AND ZONING DEPARTMENT, GENERAL SUPPORT, CONTRACTUAL SERVICES

WHEREAS, the City of Groton Building and Zoning Department identified a need for scanning and indexing of large format documents; and

WHEREAS, the City of Groton Building and Zoning Department will then be on a continual maintenance mode afterward, only scanning projects which the department did not receive electronic media; and

WHEREAS, the Building and Zoning Official obtained a quote for the scanning and indexing of large format documents;

THEREFORE IT BE RESOLVED that the Mayor and Council authorize and approve a service agreement with Scan-Optics, LLC, 169 Progress Drive, Manchester, Connecticut, for scanning and indexing large format documents, in an amount not to exceed Twenty-Five Thousand Dollars and No Cents (\$25,000.00) to be paid from Building and Zoning Department, General Support, Contractual Services.

Councilor Sheffield moved Councilor Stanford seconded motion to approve R-21-3-49. Mayor Hedrick said this was discussed at the COW meeting. Motion carried.

R-21-3-50 RESOLUTION THAT THE MAYOR AND COUNCIL FINALLY APPROVE AN “ORDINANCE APPROVING REVISIONS TO THE EXISTING ELECTRIC RATE SCHEDULES, INCLUDING THE CHANGES AND CORRECTIONS TO THE PUBLISHED PROPOSED RATE SCHEDULES, FOR BOZRAH LIGHT AND POWER COMPANY TO BE EFFECTIVE FOR ELECTRIC SERVICE BILLED

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

ON AND AFTER APRIL 1, 2021; ON AND AFTER APRIL 1, 2022; AND ON AND AFTER APRIL 1, 2023”

WHEREAS, the Bozrah Light and Power Company (BL&P) has determined that revisions to the existing Electric Rate Schedules are necessary; and

WHEREAS, the Bozrah Utilities Commission has arrived at the revised Electric Rate Schedules after careful consideration; and

WHEREAS, the Bozrah Utilities Commission conducted a Public Hearing on the proposed revisions on Wednesday, January 20, 2021 at 6:30 P.M., and has considered all comments and correspondence received; and

WHEREAS, at its special meeting held on January 25, 2021, the Bozrah Utilities Commission approved the revised Electric Rate Schedules and has recommended adoption by the City Council;

THEREFORE, BE IT RESOLVED, that the Mayor and Council **finally** approve an “Ordinance approving revisions to the existing Electric Rate Schedules, for Bozrah Light and Power Company to be effective for electric service billed on and after April 1, 2021; on and after April 1, 2022 and on and after April 1, 2023” and thereafter until revised, as follows:

**Bozrah Light and Power Company
Gilman, Connecticut**

BILLED ON AND AFTER APRIL 1, 2021
BILLED ON AND AFTER APRIL 1, 2022
BILLED ON AND AFTER APRIL 1, 2023

RESIDENTIAL SERVICE

RATE NO. 1

Applicable: to the entire electrical requirements in a single-family dwelling and appurtenances, or in an individual apartment, or in common use areas of apartment buildings or condominium buildings where residential usage exceeds 50% of monthly-metered energy. The Net Metering Rider is also applicable to any customer with approved customer owned self-generation.

Availability: Throughout the service area from existing facilities of adequate character and capacity.

Monthly Rate: The sum of Service Charge, Energy Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

Residential			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 22.00000	\$ 23.50000	\$ 25.00000
Energy Charge per kWh	\$ 0.15985	\$ 0.15788	\$ 0.15591

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Household Water Heating (Closed)			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 4.75000	\$ 5.75000	\$ 6.75000
Energy Charge per kWh	\$ 0.15985	\$ 0.15788	\$ 0.15591

Minimum Charge: There shall be a monthly minimum charge equal to the service charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

HOUSEHOLD SERVICE, OPTIONAL (CLOSED)

RATE NO. 2

Applicable: to the entire electrical requirements in a single-family dwelling and appurtenances, or in an individual apartment, or in common use areas of apartment buildings or condominium buildings where residential usage exceeds 50% of monthly-metered energy.

Availability: Throughout the service area from existing facilities of adequate character and capacity. This is a closed rate.

Monthly Rate: The sum of Service Charge, Energy Charges (Day Period & Night Period), any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

Household TOU (Closed)			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 27.50000	\$ 29.00000	\$ 30.50000
Day Period Energy	\$ 0.18120	\$ 0.18120	\$ 0.18120
Night Period Energy	\$ 0.11370	\$ 0.11370	\$ 0.11370

Minimum Charge: There shall be a monthly minimum charge equal to the service charge.

Metering and Time Control: Metering and time control will be provided by the Company to record the number of kWh used in each time period.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

FARM SERVICE

RATE NO. 3

Effective in all towns served by the Company.

Availability: For all lighting, heating and power use subject to the limitations set forth in the Company's Rules and Regulations for a farm Customer located on the Company's distribution lines suitable for supplying the service requested. Space heating and water heating equipment must be of a size and design approved by the Company. Not available for seasonal, auxiliary or standby service.

Monthly Rate: The sum of Service Charge, Energy Charge, Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Farm Service			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 25.00000	\$ 30.00000	\$ 35.00000
Energy Charge per kWh	\$ 0.13778	\$ 0.13280	\$ 0.12783
Demand Charge (kW)	\$ 6.20000	\$ 7.20000	\$ 8.20000

Minimum Charge: There shall be a monthly minimum charge equal to the service charge.

Determination of Billing Capacity: The billing capacity in any month is the highest measured kilowatts within each month, but not less than 80% of the highest measured kilowatts within the preceding eleven months and not less than one kilowatt. The interval for measuring billing capacity is 15 minutes.

Primary Metering: Where service is metered on the primary side of the transformer bank installed to serve the Customer, the number of kilowatt hours used in computing the charge will be reduced by 2 per cent.

GENERAL SERVICE

RATE NO. 4

Applicable: To the entire electrical requirements for light, heat, and power on the Customer's premises for small commercial customers with an annual peak kW demand between 0 and 50 kW. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation.

Available: Throughout the service area from existing facilities of adequate character and capacity.

Character of Service: Delivery and metering at one standard secondary distribution voltage.

Monthly Rate: The sum of Service Charge, Energy Charge, Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

General Service			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 28.00000	\$ 33.00000	\$ 38.00000
Energy Charge per kWh	\$ 0.13300	\$ 0.13050	\$ 0.12800
Demand Charge (kW)	\$ 15.78000	\$ 15.88000	\$ 15.98000
General Service Public Worship			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 24.50000	\$ 26.00000	\$ 27.50000
Energy Charge per kWh	\$ 0.13000	\$ 0.12500	\$ 0.12000
Demand Charge (kW)	\$ 7.08000	\$ 7.30000	\$ 7.50000
General Service (GET Exempt)			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 26.60000	\$ 31.35000	\$ 36.10000
Energy Charge per kWh	\$ 0.12848	\$ 0.12607	\$ 0.12365
Demand Charge (kW)	\$ 14.99000	\$ 15.09000	\$ 15.18000

Determination of Demand: Where Customer has a demand meter, the Department will measure the maximum 15-

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

minute kW demand in the billing month as the Billing Demand; Customers without demand meters will be billed for one (1) KW per month.

Minimum Charge: There shall be a monthly minimum charge equal to the service charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

LARGE GENERAL SERVICE

RATE NO. 5

Applicable: To the entire normal electrical requirements for light, heat, and power on the Customer's premises for large commercial/industrial customers whose annual peak demand is from 50 to 10,000 kilowatts for which no other rate schedule is applicable. Normal requirements include those kilowatt-hours that the customer usually self-generates. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation served at secondary voltage.

Available: Throughout the service area from existing facilities of adequate character and capacity.

Character of Service: Delivery and metering at one standard voltage.

Monthly Rate: The sum of Service Charge, Demand Charge, Energy Charge, Reactive Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators. Customer may receive a discount for primary service voltage.

Large General Service			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 175.00000	\$ 200.00000	\$ 225.00000
Energy Charge per kWh	\$ 0.11100	\$ 0.10800	\$ 0.10500
Demand Charge (kW)	\$ 14.20000	\$ 15.10000	\$ 16.05000
Excess Reactive (kVAR)	\$ 0.57000	\$ 0.62000	\$ 0.67000
Large General Service (GET Exempt)			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 160.24000	\$ 183.13000	\$ 206.02000
Energy Charge per kWh	\$ 0.10961	\$ 0.10672	\$ 0.10383
Demand Charge (kW)	\$ 13.36000	\$ 14.25000	\$ 15.18000
Excess Reactive (kVAR)	\$ 0.54000	\$ 0.59000	\$ 0.64000
Large General Service - Primary Voltage			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 175.00000	\$ 200.00000	\$ 225.00000
Energy Charge per kWh	\$ 0.11100	\$ 0.10800	\$ 0.10500
Demand Charge (kW)	\$ 14.20000	\$ 15.10000	\$ 16.05000
Excess Reactive Charge kVAR	\$ 0.57000	\$ 0.62000	\$ 0.67000
Primary Delivery Discount (kW)	\$ 0.49000	\$ 0.54000	\$ 0.60000
Large General Service - Primary Voltage (GET Exempt)			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 160.24000	\$ 183.13000	\$ 206.02000
Energy Charge per kWh	\$ 0.10961	\$ 0.10672	\$ 0.10383
Demand Charge (kW)	\$ 13.36000	\$ 14.25000	\$ 15.18000
Excess Reactive Charge kVAR	\$ 0.54000	\$ 0.59000	\$ 0.64000

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Primary Metering: Where service is metered on the primary side of the transformer bank installed to serve the Customer, the number of kilowatt hours used in computing the charge will be reduced by 2 per cent.

Determination of Demand: The Department will measure the highest 15-minute kW demand in the billing month. Billing Demand shall be the greatest of 1) That measured demand to the nearest kilowatt, 2) 80% of the greatest such measured demand in the preceding eleven months, or 3) 50 kilowatts.

Determination of Reactive Demand: Where Billing Demand has exceeded 500 kilowatts, the Department will continuously measure the 15-minute kilovar ampere leading or lagging reactive demand. The greatest leading or lagging reactive demand over 50% of the greatest kilowatt demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

Minimum Charge: There shall be a monthly minimum charge equal to the service charge plus minimum demand charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

STREET AND AREA LIGHTING SERVICE

RATE NO. 6

Applicable: To public or private customers for Standard Street and area lighting installations provided and maintained by the Department to render 4,000 annual hours of lighting. Overhead installation is a light fixture attached to an existing overhead distribution system pole. Underground installation is a light fixture attached to a new pole served from an existing underground distribution system.

Available: Throughout the service area from existing facilities of adequate character and capacity.

Monthly Rate: The sum of the Light Charge, any applicable light pole charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators:

Street and Area Lighting				
Type	Monthly Facilities Charge			
	April 1, 2021	April 1, 2022	April 1, 2023	
5800 HPS	\$ 14.59	\$ 14.88	\$ 15.18	
9500 HPS	\$ 16.94	\$ 17.28	\$ 17.62	
27500 HPS	\$ 26.32	\$ 26.85	\$ 27.38	
250 W Flood	\$ 24.35	\$ 24.84	\$ 25.34	
400 W Flood	\$ 31.40	\$ 32.03	\$ 32.67	
20-40 W LED	\$ 10.37	\$ 10.58	\$ 10.79	
40-54 W LED	\$ 11.46	\$ 11.69	\$ 11.93	
55-84 W LED	\$ 12.14	\$ 12.38	\$ 12.63	
85-104 W LED	\$ 13.64	\$ 13.91	\$ 14.19	
105-135 W LED	\$ 15.37	\$ 15.68	\$ 15.99	
Decorative Poles				
20' Fiberglass Pole	\$ 17.99	\$ 18.35	\$ 18.72	
15' Steel Pole	\$ 9.85	\$ 10.05	\$ 10.25	

Contract Terms: This (2) year contract includes standard lighting installation and (5) year contract includes underground lighting installation.

Street and Area Lighting (GET Exempt)				
Type	Monthly Facilities Charge			
	April 1, 2021	April 1, 2022	April 1, 2023	

SCHOOL SERVICE (Closed) Effective in all towns served by the Company. **RATE NO. 11**

5800 HPS	\$ 13.96	\$ 14.24	\$ 14.52
9500 HPS	\$ 16.23	\$ 16.56	\$ 16.89
27500 HPS	\$ 25.33	\$ 25.84	\$ 26.36
250 W Flood	\$ 23.32	\$ 23.79	\$ 24.26

Availability: On an annual basis to schools and churches for entire requirements using a controlled electric water

400 W Flood	\$ 30.37	\$ 30.98	\$ 31.60
20-40 W LED	\$ 9.86	\$ 10.05	\$ 10.25
40-54 W LED	\$ 10.89	\$ 11.11	\$ 11.33
55-84 W LED	\$ 11.53	\$ 11.76	\$ 12.00
85-104 W LED	\$ 12.96	\$ 13.21	\$ 13.48
105-135 W LED	\$ 14.69	\$ 14.99	\$ 15.19

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

heater served on this rate on November 1, 1986 subject to the limitations set for in the Company’s Rules and Regulations. Space heating and water heating equipment must be of a size and design approved by the Company, and must be installed in accordance with the Company’s specifications. This is a closed rate.

Monthly Rate: The sum of Service Charge, Energy Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

School Service			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 40.00000	\$ 40.00000	\$ 41.00000
Energy Charge per kWh	\$ 0.15999	\$ 0.15987	\$ 0.15975

Minimum Charge: There shall be a monthly minimum charge equal to the service charge.

Primary Metering: Where service is metered on the primary side of the transformer bank installed to serve the Customer, the number of kilowatt hours used in computing the charge will be reduced by 2 percent.

Term of Contract: Two (2) years and thereafter until cancelled by one (1) year’s written notice.

NET METERING RIDER

Applicable to Customers on Residential, Small General Service, Medium General Service, and Large General Service (Secondary Distribution) Rates with Alternate Power Source

Availability: This rider is applicable to customers with approved Alternate Power Source(s) (APS) of electricity other than Bozrah Light & Power. Customer generation does not relieve Bozrah Light & Power of the obligation to deliver all power requirements.

Metering Requirements: Metering equipment shall be installed at the customer’s expense for the purpose of accurate measurement of total usage, total demand and of customer generation during each billing period.

Billing for Net Metering Customers: The APS customer shall be billed: the monthly service charge, delivered energy charge, purchased power adjustment for delivered kWh, transmission cost adjustment for delivered kWh, demand charge (if applicable), T&D charge for the customer’s complete facility electric requirements kWh, and any other charges as mandated by Federal, State and/or Local regulators. The customer shall be credited the energy charge, purchased power adjustment and transmission adjustment for all kWh received from the customer. The customer credits will cease in the event that the customer is a net generator within any 12 month period.

Definitions:

Alternate Power Sources (APS): Any non-utility electric energy source with an annual output less than the customer’s total annual facility load as measured in kWh on the customer’s premises approved by Bozrah Light & Power to provide electric power service to the customer. The APS capacity may not exceed the customer’s peak demand.

Capacity Responsibility Obligation of Bozrah Light & Power: Bozrah Light & Power’s responsibility obligation shall consist of the sum of partial requirements service, and standby delivery service as mutually agreed upon by Groton Utilities and the customer that is adequate to meet the customers’ expected power requirements.

Interconnection Costs: Installation of a generation system that will interconnect with Bozrah Light & Power electric distribution system requires approval of Bozrah Light & Power and must conform to Bozrah Light & Power equipment and engineering standards as set forth in Policy.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Metering Costs: To provide full requirements service, any and all costs above and beyond standard metering costs attributable to Customer's decision to interconnect and operate APS in parallel with Bozrah Light & Power electric system are to be the sole responsibility of the customer. All metering installations must conform to Bozrah Light & Power equipment and engineering standards as set forth in Policy.

Parallel Operation: The Customer's APS must be operated in compliance with the Bozrah Light & Power Policy for parallel operation of self-generating facilities. Bozrah Light & Power may suspend parallel operations of the Customer's APS if, in Bozrah Light & Power's opinion, continued operation would endanger the operation, physical integrity of any Bozrah Light & Power equipment or personnel or if such operation would cause or contribute to a system emergency.

Residential Net Metering Rider			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 22.00000	\$ 23.50000	\$ 25.00000
Energy Charge per kWh	\$ 0.10989	\$ 0.10989	\$ 0.10989
T & D Charge	\$ 0.04995	\$ 0.04799	\$ 0.04602
General Service - Net Metering Rider			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 28.00000	\$ 33.00000	\$ 38.00000
Energy Charge per kWh	\$ 0.11374	\$ 0.11332	\$ 0.11290
Demand Charge (kW)	\$ 15.78000	\$ 15.88000	\$ 15.98000
T & D Charge	\$ 0.01926	\$ 0.01718	\$ 0.01510
Large General Service - Net Metering Rider - Standard Secondary Voltage			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 145.00000	\$ 165.00000	\$ 185.00000
Energy Charge per kWh	\$ 0.10666	\$ 0.10505	\$ 0.10333
Demand Charge (kW)	\$ 14.20000	\$ 15.10000	\$ 16.05000
T & D Charge	\$ 0.00434	\$ 0.00295	\$ 0.00167

Minimum Charge: The minimum charge in each month shall be the Service Charge plus the minimum monthly Demand Charge (if applicable)

Determination of Demand:

General Service - The Bill Demand shall be the greatest of 1) that measure maximum 15-minute kW demand of the customer's facility to the nearest kW, 2) 80% of the greatest such measure demand in the preceding eleven months.

Large General Service - The Bill Demand shall be the greatest of 1) that measure maximum 15-minute kW demand of the customer's facility to the nearest kW, 2) 80% of the greatest such measure demand in the preceding eleven months, or 3) 50kW.

Determination of Reactive Demand: Where Billing Demand has exceeded 500kW, the Department will continuously measure the 15-minute kVAr leading or lagging reactive demand. The greatest leading or lagging reactive demand over 50% of the greatest kW demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

UNMETERED RATE

RATE NO. 7

Availability: For traffic, sign lighting, CATV amplifier, radio and similar uses, located on Bozrah Light & Power’s distribution lines suitable for supplying the service requested subject to the following conditions:

- 1.) When such equipment is operated daily on a fixed schedule, the monthly capacity and energy use for each installation will be computed.
- 2.) Customer shall install, own, operate, and maintain all equipment

Monthly Rate: The sum of Service Charge, Energy Charge, Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

Unmetered Service			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 13.00000	\$ 14.00000	\$ 15.00000
Energy Charge per kWh	\$ 0.12000	\$ 0.11900	\$ 0.11800
Demand Charge kW	\$ 9.00000	\$ 9.00000	\$ 9.00000

Minimum Charge: The minimum charge in each month shall be the Service Charge plus the flat rate unmetered Energy Charge, plus the flat rate unmetered Demand Charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

The following language is applicable to all the above Electric Rates:

Purchased Power Adjustment: An adjustment will be applied to every kWh sold to reflect any difference between the base power costs included in rates and the actual power costs (not including transmission) billed to the Department for its load.

Transmission Cost Adjustment: An adjustment will be applied to every kWh sold to reflect any difference between the base transmission costs included in rates and the actual transmission costs charged to the Department.

Rules and Regulations of BL&P governing service hereunder as to application for service, character of service, connection, seasonal service, disconnection, reconnection, termination, etc., are on file with Bozrah Light & Power.

Councilor Carter moved Deputy Mayor Depot seconded motion to approve R-21-3-50.
Mayor Hedrick said this is the second reading. Motion carried.

R-21-3-51 RESOLUTION THAT THE MAYOR AND COUNCIL FINALLY APPROVE AN “ORDINANCE APPROVING REVISIONS TO THE EXISTING ELECTRIC RATE SCHEDULES FOR THE CITY OF GROTON, DEPARTMENT OF UTILITIES, ELECTRIC DIVISION, TO BE EFFECTIVE FOR ELECTRIC SERVICE BILLED ON AND AFTER APRIL 1, 2021; ON AND AFTER APRIL 1, 2022; AND ON AND AFTER APRIL 1, 2023”

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

WHEREAS, the City of Groton, Department of Utilities, Electric Division, has determined that revisions to the existing Electric Rate Schedules are necessary; and

WHEREAS, the City of Groton Utilities Commission has arrived at the revised Electric Rate Schedules after careful consideration; and

WHEREAS, the City of Groton Utilities Commission conducted a Public Hearing on the proposed revisions on Monday, January 4, 2021 at 6:30 p.m., and has considered all comments; and

THEREFORE, BE IT RESOLVED, that the Mayor and Council **finally** approve an “Ordinance approving revisions to the existing Electric Rate Schedules for the City of Groton, Department of Utilities, Electric Division, to be effective for electric service billed on and after April 1, 2021; on and after April 1, 2022 and on and after April 1, 2023” and thereafter until revised, as follows:

**THE CITY OF GROTON, DEPARTMENT OF UTILITIES
ELECTRIC RATES
BILLED ON AND AFTER APRIL 1, 2021
BILLED ON AND AFTER APRIL 1, 2022
BILLED ON AND AFTER APRIL 1, 2023**

RESIDENTIAL SERVICE

RATE: RS

Applicable: to the entire electrical requirements in a single-family dwelling and appurtenances, or in an individual apartment, or in common use areas of apartment buildings or condominium buildings where residential usage exceeds 50% of monthly-metered energy. The Net Metering Rider is also applicable to any customer with approved customer owned self-generation.

Availability: Throughout the service area from existing facilities of adequate character and capacity.

Monthly Rate: The sum of Service Charge, Energy Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

Residential			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 21.50000	\$ 23.00000	\$ 24.50000
Energy Charge per kWh	\$ 0.12400	\$ 0.12135	\$ 0.11910
Residential Where Revenues are Subject to 8.5% GRT			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 21.94000	\$ 23.47000	\$ 25.00000
Energy Charge per kWh	\$ 0.12516	\$ 0.12245	\$ 0.12016

Multiple Family Dwellings: Multiple Family Dwellings with a single meter point may be served hereunder by increasing the single family dwelling Service Charge by one-half for each additional family unit served, regardless of occupancy.

Minimum Charge: There shall be a monthly minimum charge equal to the service charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

SMALL GENERAL SERVICE

RATE: SGS

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Applicable: To the entire electrical requirements for light, heat, and power on the Customer's premises for small commercial customers with an annual peak kW demand between 0 and 10 kW. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation.

Available: Throughout the service area from existing facilities of adequate character and capacity.

Character of Service: Delivery and metering at one standard secondary distribution voltage.

Monthly Rate: The sum of Service Charge, Energy Charge, Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

SGS Where Revenues are Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 31.50000	\$ 33.50000	\$ 35.50000
Energy Charge per kWh	\$ 0.09047	\$ 0.08538	\$ 0.08195
Demand Charge (kW)	\$ 12.00000	\$ 13.00000	\$ 13.60000
SGS Where Revenues are Not Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 28.82000	\$ 30.65000	\$ 32.48000
Energy Charge per kWh	\$ 0.08864	\$ 0.08398	\$ 0.08084
Demand Charge (kW)	\$ 10.99000	\$ 11.90000	\$ 12.45000

Determination of Demand: Where Customer has a demand meter, the Department will measure the maximum 15-minute kW demand in the billing month as the Billing Demand; Customers without demand meters will be billed for one (1) KW per month.

Minimum Charge: There shall be a monthly minimum charge equal to the service charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

MEDIUM GENERAL SERVICE

RATE: MGS

Applicable: To the entire normal electrical requirements for light, heat, and power on the Customer's premises for medium commercial customers whose annual peak demand is from 10 to 99 kilowatts. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation.

Available: Throughout the service area from existing facilities of adequate character and capacity.

Character of Service: Delivery and metering at standard secondary voltage.

Monthly Rate: The sum of Service Charge, Demand Charge, Energy Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators.

MGS Where Revenues are Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 145.00000	\$ 165.00000	\$ 185.00000
Energy Charge per kWh	\$ 0.08230	\$ 0.07810	\$ 0.07400
Demand Charge (kW)	\$ 13.40000	\$ 13.90000	\$ 14.40000
MGS Where Revenues are Not Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 132.68000	\$ 150.98000	\$ 169.28000
Energy Charge per kWh	\$ 0.08699	\$ 0.08479	\$ 0.07821
Demand Charge (kW)	\$ 11.80000	\$ 11.80000	\$ 11.80000

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Determination of Demand: The Department will measure the highest 15-minute kW demand in the billing month. Billing Demand shall be the greatest of 1) That measured demand to the nearest kilowatt or 2) 90% of the greatest such measured demand in the preceding eleven months or 3) 10 kilowatts.

Minimum Charge: There shall be a monthly minimum charge equal to the service charge plus minimum demand charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

LARGE GENERAL SERVICE

RATE: LGS

Applicable: To the entire normal electrical requirements for light, heat, and power on the Customer's premises where for large commercial/industrial customers whose annual peak demand is from 100 to 10,000 kilowatts for which no other rate schedule is applicable. Normal requirements include those kilowatt-hours that the customer usually self-generates. The Net Metering Rider is also applicable to any customer on this rate with approved customer owned self-generation served at secondary voltage.

Available: Throughout the service area from existing facilities of adequate character and capacity.

Character of Service: Delivery and metering at one standard voltage.

Monthly Rate: The sum of Service Charge, Demand Charge, Energy Charge, Reactive Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment for the appropriate service voltage and any other charges as mandated by Federal, State and/or Local regulators.

LGS-Secondary Where Revenues are Subject to Gross Revenue Tax					
Monthly Rate	April 1, 2021		April 1, 2022		April 1, 2023
Service Charge	\$	210.00000	\$	260.00000	\$ 310.00000
Energy Charge per kWh	\$	0.07500	\$	0.07270	\$ 0.07050
Demand Charge (kW)	\$	15.01000	\$	15.51000	\$ 15.95000
Excess Reactive (kVAr)	\$	0.66000	\$	0.68000	\$ 0.71000
LGS-Secondary Where Revenues are Not Subject to Gross Revenue Tax					
Monthly Rate	April 1, 2021		April 1, 2022		April 1, 2023
Service Charge	\$	192.15000	\$	237.90000	\$ 283.65000
Energy Charge per kWh	\$	0.07345	\$	0.07345	\$ 0.06751
Demand Charge (kW)	\$	13.90000	\$	14.36000	\$ 14.76000
Excess Reactive (kVAr)	\$	0.62000	\$	0.62000	\$ 0.62000
LGS-Primary Where Revenues are Subject to Gross Revenue Tax					
Monthly Rate	April 1, 2021		April 1, 2022		April 1, 2023
Service Charge	\$	250.00000	\$	325.00000	\$ 400.00000
Energy Charge per kWh	\$	0.08306	\$	0.08271	\$ 0.08236
Demand Charge (kW)	\$	16.00000	\$	16.00000	\$ 16.00000
Excess Reactive (kVAr)	\$	0.57000	\$	0.57000	\$ 0.57000
LGS-Primary Where Revenues are Not Subject to Gross Revenue Tax					
Monthly Rate	April 1, 2021		April 1, 2022		April 1, 2023
Service Charge	\$	228.75000	\$	297.38000	\$ 366.00000
Energy Charge per kWh	\$	0.0822130	\$	0.08189	\$ 0.08157
Demand Charge (kW)	\$	12.10000	\$	13.30000	\$ 14.64000
Excess Reactive (kVAr)	\$	0.57000	\$	0.57000	\$ 0.57000

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

LGS-Sub Transmission Where Revenues are Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 500.00000	\$ 500.00000	\$ 500.00000
Energy Charge per kWh	\$ 0.08277	\$ 0.08277	\$ 0.08277
Demand Charge (kW)	\$ 12.80000	\$ 12.80000	\$ 12.80000
Excess Reactive (kVAr)	\$ 0.53000	\$ 0.53000	\$ 0.53000
LGS-Sub Transmission Where Revenues are Not Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 457.50000	\$ 457.50000	\$ 457.50000
Energy Charge per kWh	\$ 0.08174	\$ 0.08174	\$ 0.08174
Demand Charge (kW)	\$ 11.71000	\$ 11.71000	\$ 11.71000
Excess Reactive (kVAr)	\$ 0.53000	\$ 0.53000	\$ 0.53000

Determination of Demand: The Department will measure the highest 15-minute kW demand in the billing month. Billing Demand shall be the greatest of 1) That measured demand to the nearest kilowatt, 2) 80% of the greatest such measured demand in the preceding eleven months, or 3) 100 kilowatts.

Determination of Reactive Demand: Where Billing Demand has exceeded 500 kilowatts, the Department will continuously measure the 15-minute kilovar ampere leading or lagging reactive demand. The greatest leading or lagging reactive demand over 14% of the greatest kilowatt demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

Minimum Charge: There shall be a monthly minimum charge equal to the service charge plus minimum demand charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

HIGH VOLTAGE LARGE GENERAL SERVICE

RATE: HVLGS

Applicable: To the entire normal electrical requirements for light, heat, and power on the Customer's premises where Customer's full energy requirements, including standby requirements exceeds 10,000 kilowatts per month and where customer is served via dual feeder delivery at a standard sub-transmission voltage, nominally at 35kV.

Available: Throughout the service area from existing facilities of adequate character and capacity.

Character of Service: Delivery and metering at sub-transmission voltage.

Monthly Rate: The sum of Service Charge, Fixed Monthly Distribution Charge, Demand Charge, Energy Charge, Reactive Charge, and any Purchased Power Adjustment, any Transmission Cost Adjustment for the appropriate service voltage and any other charges as mandated by Federal, State and/or Local regulators.

HVLGS-Sub Transmission Where Revenues are Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 1,500.00000	\$ 1,500.00000	\$ 1,500.00000
Distribution Charge	\$ 282,000.00000	\$ 282,000.00000	\$ 282,000.00000
Energy Charge per kWh	\$ 0.05350	\$ 0.05350	\$ 0.05350
Demand Charge (kW)	\$ 9.00000	\$ 9.00000	\$ 9.00000
Excess Reactive (kVAr)	\$ 0.51000	\$ 0.52000	\$ 0.53000

HVLGS-Sub Transmission Where Revenues are Not Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 1,372.50000	\$ 1,372.50000	\$ 1,372.50000
Distribution Charge	\$ 258,030.00000	\$ 258,030.00000	\$ 258,030.00000
Energy Charge per kWh	\$ 0.05347	\$ 0.05347	\$ 0.05347
Demand Charge (kW)	\$ 9.00000	\$ 9.00000	\$ 9.00000
Excess Reactive (kVAr)	\$ 0.51000	\$ 0.52000	\$ 0.53000

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Determination of Demand: The Department will measure the highest 15-minutes kW demand in the billing month. Distribution Billing Demand shall be the greatest of that measured demand to the nearest kilowatt.

Determination of Reactive Demand: Where Billing Demand has exceeded 500 kilowatts, the Department will continuously measure the 15-minute kilovar ampere leading or lagging reactive demand. The greatest leading or lagging reactive demand over 14% of the greatest kilowatt demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

Minimum Charge: There shall be a monthly minimum charge equal to the sum of the Service Charge and Fixed Monthly Distribution Charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

LARGE GENERAL SERVICE ELECTRIC RATE SCHEDULE – SALE FOR RESALE

Applicable: To electric energy distribution companies for the sole purpose of providing the electric energy requirements of the company’s service territory.

Availability: This rate category is applicable to wholesale customers for the sole purpose of fulfilling the electrical load requirements of the company’s service territory.

Metering Requirements: Meter equipment shall be installed within the City of Groton, Department of Utilities, (dba Groton Utilities’ (GU)) service territory. The end use distribution company shall be solely responsible for all losses that may occur between the metering point and the destination point. The end use distribution company shall be solely responsible for all lines and line connections after the point of demarcation.

Character of Service: Delivery to the metering point and metering at one standard 8320 voltage.

Monthly Rate: The monthly rate is the sum of the Service Charge, Demand Charge, Energy Charge, Reactive Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment for the appropriate service voltage and any other charges as mandated by Federal, State and/or Local regulators.

LGS Sale for Resale Where Revenues are Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 225.00000	\$ 275.00000	\$ 325.00000
Energy Charge per kWh	\$ 0.07707	\$ 0.07707	\$ 0.07707
Demand Charge (kW)	\$ 16.00000	\$ 16.00000	\$ 16.00000
Excess Reactive (kVAr)	\$ 0.57000	\$ 0.57000	\$ 0.57000

Determination of Peak Billable Demand: Shall mean the peak 15-minute kW demand that occurs Monday-Friday 7:00 to 20:00 hours excluding holidays.

Determination of Reactive Demand: Where billing demand has exceeded 500kW, the Department will continuously measure the 15-minute kilovar ampere leading or lagging reactive demand. The greatest leading or lagging reactive demand over 14% of the greatest kilowatt demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

Term of Contract: Three (3) years and thereafter until six (6) months written notice of termination. A longer term may be required for an extensive installation.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

STREET AND AREA LIGHTING SERVICE

RATE: SAL

Applicable: To public or private customers for Standard Street and area lighting installations provided and maintained by the Department to render 4,000 annual hours of lighting. Overhead installation is a light fixture attached to an existing overhead distribution system pole. Underground installation is a light fixture attached to a new pole served from an existing underground distribution system.

Available: Throughout the service area from existing facilities of adequate character and capacity.

Monthly Rate: The sum of the Light Charge, any applicable light pole charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators:

Street and Area Lighting				
Type	Monthly Facilities Charge			
	April 1, 2021	April 1, 2022	April 1, 2023	
Incandescents				
600L/60W Red Fire Alarm	\$ 4.89	\$ 4.94	\$ 4.99	
1000L/92W	\$ 6.08	\$ 6.14	\$ 6.20	
7000L/500W Floodlight	\$ 24.28	\$ 24.52	\$ 24.77	
High Pressure Sodium (Overhead)				
4000L/50W	\$ 8.91	\$ 9.00	\$ 9.09	
5800L/70W	\$ 9.76	\$ 9.85	\$ 9.95	
9500L/100W	\$ 12.17	\$ 12.29	\$ 12.42	
1600L/150W	\$ 14.19	\$ 14.33	\$ 14.48	
12000L/175W	\$ 17.39	\$ 17.57	\$ 17.74	
27000L/250W	\$ 19.79	\$ 19.98	\$ 20.18	
50000L/400W	\$ 22.41	\$ 22.64	\$ 22.86	
High Pressure Sodium (Underground)				
5800L/70W	\$ 13.73	\$ 13.86	\$ 14.00	
1600L/150W	\$ 19.17	\$ 19.36	\$ 19.56	
LED Lighting				
20-40W	\$ 10.10	\$ 10.20	\$ 10.30	
40-54W	\$ 11.06	\$ 11.17	\$ 11.28	
55-84W	\$ 11.64	\$ 11.75	\$ 11.87	
85-104W	\$ 12.96	\$ 13.09	\$ 13.22	
105-143W	\$ 14.50	\$ 14.65	\$ 14.80	
144W-210W	\$ 16.05	\$ 16.21	\$ 16.37	
LED Lighting - Fixture Only				
20-40W	\$ 9.48	\$ 9.58	\$ 9.68	
40-54W	\$ 10.03	\$ 10.14	\$ 10.25	
55-84W	\$ 10.29	\$ 10.41	\$ 10.53	
85-104W	\$ 10.99	\$ 11.12	\$ 11.26	
105-143W	\$ 11.07	\$ 11.07	\$ 11.11	
144W-210W	\$ 12.43	\$ 12.55	\$ 12.75	
Street and Area Lighting				
Other Lighting				
250W Flood	\$ 19.79	\$ 19.98	\$ 20.18	
10000L/250W	\$ 12.23	\$ 12.35	\$ 12.48	
20000L	\$ 16.28	\$ 16.44	\$ 16.61	
22000L/200W	\$ 15.98	\$ 16.14	\$ 16.30	
600L Red No Energy	\$ 1.92	\$ 1.94	\$ 1.96	
4000L/50W No Energy	\$ 5.58	\$ 5.63	\$ 5.69	
22000L/200W No Energy	\$ 6.37	\$ 6.44	\$ 6.50	
5800L UG No Energy	\$ 10.33	\$ 10.33	\$ 10.44	
250W HPS UG	\$ 24.40	\$ 24.65	\$ 24.89	
9200L/100W Metal Halide	\$ 15.97	\$ 16.13	\$ 16.29	
9200L/100W Metal Halide No Energy	\$ 12.80	\$ 12.92	\$ 13.05	
150W Spot	\$ 13.37	\$ 13.51	\$ 13.64	
Common Lights (Depreciated)	\$ 2,072.62	\$ 2,022.27	\$ 2,021.20	

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Contract Term: Three (3) years for each overhead lighting installation and five (5) years for each underground lighting installation.

TRAFFIC LIGHTS SERVICE

RATE: TLS

Applicable: To public or private customers for Standard Traffic lighting installations provided and maintained by the Department.

Available: Throughout the service area from existing facilities of adequate character and capacity.

Monthly Rate: The sum of the Service Charge, Energy Charge, Unmetered Demand Charge, any Purchased Power Adjustment, any Transmission Cost Adjustment and any other charges as mandated by Federal, State and/or Local regulators:

Monthly Rate	Traffic Lights		
	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 30.50000	\$ 31.50000	\$ 32.50000
Energy Charge per kWh	\$ 0.09297	\$ 0.09297	\$ 0.09297
Unmetered Demand Charge (kW)	\$ 5.67000	\$ 5.67000	\$ 5.67000

Minimum Charge: There shall be a monthly minimum charge equal to the Service Charge, plus Energy Charge, plus Demand Charge.

Term of Contract: Three (3) years and thereafter until six (6) months written notice of termination. A longer term may be required for an extensive installation.

NET METERING RIDER

Applicable to Customers on Residential, Small General Service, Medium General Service, and Large General Service (Secondary Distribution) Rates with Alternate Power Source

Availability: This rider is applicable to customers with approved Alternate Power Source(s) (APS) of electricity other than Groton Utilities. Customer generation does not relieve Groton Utilities of the obligation to deliver all power requirements.

Metering Requirements: Metering equipment shall be installed at the customer’s expense for the purpose of accurate measurement of total usage, total demand and of customer generation during each billing period.

Billing for Net Metering Customers: The APS customer shall be billed the monthly service charge, energy charge for delivered kWh, purchased power adjustment for delivered kWh, transmission cost adjustment for delivered kWh, demand charge (if applicable), T&D charge for the customer’s complete facility electric requirements kWh, and any other charges as mandated by Federal, State and/or Local regulators. The customer shall be credited the energy charge, purchased power adjustment and transmission adjustment for all kWh received from the customer. The customer credits will cease in the event that the customer is a net generator within any 12 month period.

Definitions:

Alternate Power Sources (APS): Any non-utility electric energy source with an annual output less than the customer’s total annual facility load as measured in kWh on the customer’s premises approved by Groton Utilities to provide electric power service to the customer. The APS capacity may not exceed the customer’s peak demand.

Capacity Responsibility Obligation of Groton Utilities: Groton Utilities responsibility obligation shall consist of the sum of partial requirements service, and standby delivery service as mutually agreed upon by Groton Utilities and the customer that is adequate to meet the customers’ expected power requirements.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Interconnection Costs: Installation of a generation system that will interconnect with Groton Utilities electric distribution system requires approval of Groton Utilities and must conform to Groton Utilities equipment and engineering standards as set forth in Policy.

Metering Costs: To provide full requirements service, any and all costs above and beyond standard metering costs attributable to Customer's decision to interconnect and operate APS in parallel with Groton Utilities electric system are to be the sole responsibility of the customer. All metering installations must conform to Groton Utilities equipment and engineering standards as set forth in Policy.

Parallel Operation: The Customer's APS must be operated in compliance with the Groton Utilities Policy for parallel operation of self-generating facilities. Groton Utilities may suspend parallel operations of the Customer's APS if, in Groton Utilities opinion, continued operation would endanger the operation, physical integrity of any Groton Utilities equipment or personnel or if such operation would cause or contribute to a system emergency.

Residential Net Metering Rider			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 21.50000	\$ 23.00000	\$ 24.50000
Energy Charge per kWh	\$ 0.07485	\$ 0.07485	\$ 0.07485
T & D Charge	\$ 0.04915	\$ 0.04650	\$ 0.04425
SGS Net Metering Rider Where Revenues are Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 31.50000	\$ 33.50000	\$ 35.50000
Energy Charge per kWh	\$ 0.07873	\$ 0.07873	\$ 0.07873
Demand Charge (kW)	\$ 10.99000	\$ 11.90000	\$ 12.45000
T & D Charge	\$ 0.02074	\$ 0.01808	\$ 0.01694
MGS Net Metering Rider Where Revenues are Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 145.00000	\$ 165.00000	\$ 185.00000
Energy Charge per kWh	\$ 0.08787	\$ 0.08567	\$ 0.07908
Demand Charge (kW)	\$ 12.90000	\$ 12.90000	\$ 12.90000
T & D Charge	\$ -	\$ -	\$ -
LGS-Secondary Net Metering Rider Where Revenues are Subject to Gross Revenue Tax			
Monthly Rate	April 1, 2021	April 1, 2022	April 1, 2023
Service Charge	\$ 210.00000	\$ 260.00000	\$ 310.00000
Energy Charge per kWh	\$ 0.07402	\$ 0.07402	\$ 0.06808
Demand Charge (kW)	\$ 15.01000	\$ 15.51000	\$ 15.95000
T & D Charge	\$ 0.00098	\$ -	\$ 0.00242

Minimum Charge: The minimum charge in each month shall be the Service Charge plus the minimum monthly Demand Charge (if applicable)

Determination of Demand:

SGS - The Department will measure the maximum 15-minute kW demand of the customer's facility in the billing month as the Billing Demand.

MGS – The Bill Demand shall be the greatest of 1) that measured maximum 15-minute kW demand of the customer's facility to the nearest kW, or 2) 90% of the greatest such measured demand in the preceding eleven months, or 3) 10 kW.

LGS – The Bill Demand shall be the greatest of 1) that measure maximum 15-minute kW demand of the customer's facility to the nearest kW, 2) 80% of the greatest such measure demand in the preceding eleven months, or 3) 100kW.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Determination of Reactive Demand: Where Billing Demand has exceeded 500kW, the Department will continuously measure the 15-minute kVAr leading or lagging reactive demand. The greatest leading or lagging reactive demand over 14% of the greatest kW demand in any 15-minute period in the billing month shall be the Excess Reactive Demand.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

PUBLIC ELECTRIC VEHICLE CHARGING STATIONS

EVCS

Applicable: to the entire electrical requirements of an electric vehicle charging station that is publically available for charging.

Availability: Throughout the service area from existing facilities of adequate character and capacity.

Monthly Rate: The sum of Service Charge, Energy Charge, Monthly Demand Charge and any Purchased Power Adjustment, any Transmission Cost Adjustment, and any other charges as mandated by Federal, State and/or Local regulators.

EV - SGS Where Revenues are Subject to Gross Revenue Tax					
Monthly Rate	April 1, 2021		April 1, 2022		April 1, 2023
Service Charge	\$	31.50000	\$	33.50000	\$ 35.50000
Energy Charge per kWh	\$	0.09671	\$	0.09671	\$ 0.09671
Demand Charge (kW)	\$	6.89000	\$	6.89000	\$ 6.89000

Determination of Demand: The Department will measure the maximum 15-minute kW demand in the billing month as the Billing Demand.

Minimum Charge: There shall be a monthly minimum charge equal to the service charge plus one (kW) demand charge.

Term of Contract: Three (3) years and thereafter until six (6) months written notice of termination. A longer term may be required for an extensive installation.

UNMETERED RATE

Availability: For sign lighting, CATV amplifier, radio and similar uses, located on Groton Utilities' distribution lines suitable for supplying the service requested subject to the following conditions:

- 3.) When such equipment is operated daily on a fixed schedule, the monthly capacity and energy use for each installation will be computed
- 4.) Customer shall install, own, operate, and maintain all equipment

Unmetered Rate Where Revenues are Subject to Gross Revenue Tax					
Monthly Rate	April 1, 2021		April 1, 2022		April 1, 2023
Service Charge	\$	5.50000	\$	6.50000	\$ 7.50000
Energy Charge per kWh	\$	0.16000	\$	0.15800	\$ 0.15600

Minimum Charge: The minimum charge in each month shall be the Customer Charge plus the flat rate unmetered energy charge.

Term of Contract: One (1) year and thereafter until thirty (30) days written notice of termination. A longer term may be required for an extensive installation.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

PRIMARY WHEELING SERVICE

Applicable: For wheeling service within the Groton Utilities system, to any customers who are eligible to receive service under the HVLGS rate for the delivery of electric generation services produced at a Customer's location over the Groton Utilities system to another location occupied by Customer that is also served by Groton Utilities. Customers who utilize any part of Groton Utilities' delivery system to wheel the Customer's self-generation must comply with Groton Utilities' Interconnection Policy and shall pay this tariff for wheeling service.

Available: Throughout Groton Utilities' service area from existing facilities of adequate character and capacity subject to the technical requirements of GU.

Character of Service: Dual feeder delivery and metering at a standard subtransmission voltage, nominally 35 kV.

Monthly Bill: The sum of the Distribution Demand Charge plus the Transmission Demand Charge, multiplied by the Wheeling Demand. Customer may also be eligible for a Distribution Demand Ratchet Credit based on charges due as a result of the Customer's HVLGS load.

Wheeling Rate Applicable to Customers who are subject to the Gross Revenue Tax:

Distribution Demand Charge: \$10.76 per kilowatt of Wheeling Demand
Transmission Demand Charge: \$1.823 per kilowatt of Wheeling Demand

Wheeling Rate Applicable to Customers who are not subject to the Gross Revenue Tax:

Distribution Demand Charge: \$9.85 per kilowatt of Wheeling Demand
Transmission Demand Charge: \$1.668 per kilowatt of Wheeling Demand

Distribution Demand Ratchet Credit: If the Customer's own generation fails or is taken down for maintenance during a month, causing the Customer's HVLGS demand to increase, the HVLGS rate Distribution Billing Demand will increase for the next 11 months, due to the ratchet on the Distribution Demand Charge. As long as this increase in HVLGS load does **not** occur during the hour of Connecticut peak load, which determines GU's capacity obligation, GU may calculate and provide a credit on the Wheeling Rate that reflects the amount of the HVLGS billing ratchet caused by the cessation of the Customer's generation.

Measurement of Wheeling Demand: The Department will continuously measure the 15-minute kilowatt demand in the billing month of the customer generation that is being wheeled by GU. The Wheeling Demand shall be the greatest such measured demand during the billing month.

Force Majeure: In a billing month in which Customer's generation facilities are idled during more than 365 hours by an event of Force Majeure on GU's delivery system, the Wheeling Demand Charges shall be prorated to the hours not affected by Force Majeure.

Notice of Load Change: The Customer shall respond to any written request from GU concerning forecasts of the Customer's load and generation.

Term of Contract: One (1) year and thereafter until cancelled by six (6) months written notice. A longer term may be required for an extensive installation.

The following language is applicable to all the above Electric Rates:

Purchased Power Adjustment: An adjustment will be applied to every kWh sold to reflect any difference between the base power costs included in rates and the actual power costs (not including transmission) billed to the Department for its load.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Transmission Cost Adjustment: An adjustment will be applied to every kWh sold to reflect any difference between the base transmission costs included in rates and the actual transmission costs charged to the Department.

Rules and Regulations of the Department governing service hereunder as to application for service, character of service, connection, seasonal service, disconnection, reconnection, termination, etc., are on file in the Department.

Councilor McCabe moved Councilor Stanford seconded motion to approve R-21-3-51.
Mayor Hedrick said this is the second reading. Motion carried.

R-21-3-52 RESOLUTION THAT THE MAYOR AND COUNCIL FINALLY APPROVE “AN ORDINANCE APPROPRIATING \$4,995,000 AND AUTHORIZING ITS EXPENDITURE BY THE DEPARTMENT OF UTILITIES FOR THE 2020-2021 WASTEWATER BOND FUND PROGRAM”

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF GROTON:

Consistent with the recommendation of the Commissioners of the City of Groton Department of Utilities, the sum of \$4,995,000 is appropriated and authorized to be expended by the Department of Utilities for the costs of the 2020-2021 Wastewater Bond Fund Program, which will provide upgrades to the wastewater collection system, including, but not limited to, sewer pipe replacement and/or lining for various portions of the service territory, pump station rehabilitation, upgrades to the sodium hydrochloride system, various facility upgrades at the Pollution Abatement Facility, upgrades identified as part of the Pollution Abatement Facility Plan, and for engineering, administrative, printing, legal and financings costs related thereto.

THEREFORE, BE IT RESOLVED that the Mayor and Council **finally** approve “an Ordinance appropriating \$4,995,000 and authorizing its expenditure by the Department of Utilities for the 2020-2021 Wastewater Bond Fund Program.”

Councilor Stanford moved Councilor Sheffield seconded motion to approve R-21-3-52.
Mayor Hedrick said this is the second reading. Motion carried.

R-21-3-53 RESOLUTION THAT THE MAYOR AND COUNCIL FINALLY APPROVE “AN ORDINANCE APPROPRIATING \$7,470,000 AND AUTHORIZING ITS EXPENDITURE BY THE DEPARTMENT OF UTILITIES FOR THE 2020-2021 WATER BOND FUND PROGRAM”

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF GROTON:

Consistent with the recommendation of the Commissioners of the City of Groton Department of Utilities, the sum of \$7,470,000 is appropriated and authorized to be expended by the Department of Utilities for the costs of the 2020-2021 Water Bond Fund Program, which will provide upgrades to the distribution system, including, but not limited to, water main replacement for various portions of the service territory, water meters, the replacement of the Brandegee Avenue

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Standpipe, the low lift pump station screening and manganese abatement project, and for engineering, administrative, printing, legal and financings costs related thereto.

THEREFORE, BE IT BE RESOLVED that the Mayor and Council **finally** approve “an Ordinance appropriating \$7,470,000 and authorizing its expenditure by the Department of Utilities for the 2020-2021 Water Bond Fund Program.”

Deputy Mayor Depot moved Councilor Stanford seconded motion to approve R-21-3-53. Mayor Hedrick said this is the second reading. Motion carried.

R-21-3-54 RESOLUTION THAT THE MAYOR AND COUNCIL FINALLY APPROVE “AN ORDINANCE APPROPRIATING \$15,200,000 AND AUTHORIZING ITS EXPENDITURE BY THE DEPARTMENT OF UTILITIES FOR THE 2020-2021 ELECTRIC BOND FUND PROGRAM”

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF GROTON:

Consistent with the recommendation of the Commissioners of the City of Groton Department of Utilities, the sum of \$15,200,000 is appropriated and authorized to be expended by the Department of Utilities for the costs of the 2020-2021 Electric Bond Fund Program which will provide for the engineering, construction and other related costs to upgrade various transmission lines (1410 Line, 1280 Line and 400 Line) and associated upgrades to the Sub-Station, and for engineering, administrative, printing, legal and financings costs related thereto.

THEREFORE, BE IT BE RESOLVED that the Mayor and Council **finally** approve “an Ordinance appropriating \$15,200,000 and authorizing its expenditure by the Department of Utilities for the 2020-2021 Electric Bond Fund Program.”

Councilor Sheffield moved Deputy Mayor Depot seconded motion to approve R-21-3-54. Mayor Hedrick said this is the second reading. Motion carried.

R-21-3-55 RESOLUTION THAT THE MAYOR AND COUNCIL FINALLY APPROVE “AN ORDINANCE APPROPRIATING \$4,250,000 AND AUTHORIZING ITS EXPENDITURE BY THE DEPARTMENT OF UTILITIES FOR THE 2020-2021 ELECTRIC BOND FUND PROGRAM”

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF GROTON:

Consistent with the recommendation of the Commissioners of the City of Groton Department of Utilities, the sum of \$4,250,000 is appropriated and authorized to be expended by the Department of Utilities for the costs of the 2020-2021 Electric Bond Fund Program which will provide upgrades to the distribution system including, but not limited to, reconductoring, pole replacement and transformer upgrades for South Road, Route 82, Camp Mooween Road, Stockhouse Road, Red Cedar Lake and other various portions of the Bozrah and Lebanon service territories, various facility upgrades, and for engineering, administrative, printing, legal and

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

financings costs related thereto.

THEREFORE, BE IT BE RESOLVED that the Mayor and Council **finally** approve “an Ordinance appropriating \$4,250,000 and authorizing its expenditure by the Department of Utilities for the 2020-2021 Electric Bond Fund Program.”

Councilor Carter moved Councilor Sheffield seconded motion to approve R-21-3-55. Mayor Hedrick said this is the second reading. Motion carried.

R-21-3-56 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE NAMING OF BASEBALL FIELD #3 IN WASHINGTON PARK THE ROGER BIDWELL BALLFIELD

WHEREAS, the Beach & Parks Committee recommends naming Baseball Field #3 after former UCONN/Avery Point Baseball Coach & Athletic Director Roger Bidwell; and

WHEREAS, Roger Bidwell retired in 2018 after more than 36 years of coaching Avery Point’s Baseball Team at Washington Park and has made many contributions to the Groton Community;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the request to name Baseball Field #3 at Washington Park after Roger Bidwell.

Councilor McCabe moved Councilor Stanford seconded motion to approve R-21-3-56.

Councilor Sheffield asked if this was the previous resolution that didn’t pass.

Mayor Hedrick said it was changed to 2 separate resolutions.

Mary Hill, Parks & Recreation Director said there were questions when it was initially read and she wanted to give the Councilors some history of where it came from. She said there was a lengthy discussion at the Beach & Parks Committee regarding naming the field after Fred Hahn and during that discussion Roger Bidwell’s name came up. The merits of both men and their contributions were discussed and it was decided that the field should be named for Mr. Bidwell as he contributed a great deal to the continuing management of the field when he arranged for an irrigation system. She noted that Mr. Bidwell and Mr. Hahn were good friends also.

Deputy Mayor Depot thanked Ms. Hill and said the information she has gotten since the first reading of the resolution has given context to this.

Motion carried.

R-21-3-57 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE NAMING THE PRESS BOX ON BASEBALL FIELD #3 THE FRED HAHN PRESS BOX

WHEREAS, Requests came in to Director Hill to name something baseball related at Washington Park after Fred Hahn; and

WHEREAS, his son, Jesse Hahn, played baseball at Washington Park always with his Dad, Fred Hahn, supporting him and Groton Little League as a whole. Fred was a beloved member of the

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

Groton Community and a huge donor/supporter of Groton Little League which continued long after his son moved on to bigger baseball opportunities;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the request to name the Press Box on Baseball Field #3 the Fred Hahn Press Box.

Councilor Stanford moved Councilor Sheffield seconded motion to approve R-21-3-57. Deputy Mayor Depot said she received a few emails and had great feedback on this. She said she hopes there will be a ceremony and that Groton Little League has offered to pay for a plaque. Motion carried.

R-21-3-58 RESOLUTION THAT THE MAYOR AND COUNCIL APPROVE THE PLACEMENT OF A MEMORIAL BENCH AT EASTERN POINT BEACH IN HONOR OF GLORIA “SIS” COLE WOODS IN ACCORDANCE WITH THE PROCEDURES FOR THE CONSIDERATION OF BEACH AND PARKS MEMORIALS, AS APPROVED BY THE MAYOR AND COUNCIL

WHEREAS, Jessica Zeedyk and Family has requested that a memorial bench be placed at Eastern Point Beach to honor her aunt’s memory; and

WHEREAS, Gloria lived in the City of Groton for over 20 years in an historic home on School Street and was extremely proud to be a City Resident. She was first in line at the beach concession stand every season and she would visit Eastern Point Beach every day no matter the season, proudly taking her family to “her place”; and

WHEREAS, the request was made to the Director of Parks and Recreation and has received the approval of the Beach and Parks Committee;

THEREFORE, BE IT RESOLVED that the Mayor and Council approve the request for a memorial bench at Eastern Point Beach in honor of Gloria “Sis” Cole Woods in accordance with the Procedures for Consideration of Beach and Parks Memorials, as approved by the Mayor and Council.

Deputy Mayor Depot moved Councilor McCabe seconded motion to approve R-21-3-58. Motion carried.

Councilor Carter asked if they could go into Executive Session with Chief Spellman to discuss R-21-3-46.

It was discussed that there would need to be a 2/3 vote to entertain a motion to go into Executive Session and they would have to note the reason for it.

Councilor Carter moved Councilor McCabe seconded a motion to entertain a motion to go into Executive Session. Motion carried.

**MAYOR AND COUNCIL
MINUTES
MARCH 1, 2021**

X. EXECUTIVE SESSION

Councilor Sheffield moved Councilor McCabe seconded a motion to enter into Executive Session pursuant to CGS 1-200 (6)(C) to discuss Security Strategy – to include the Mayor, Councilors and Chief Spellman. Motion carried.

Executive Session commenced at 8:37 p.m.

Executive Session ended at 8:48 p.m.

XI. COMMENTS FROM EXECUTIVE SESSION

None.

XII. ADJOURNMENT

Councilor McCabe moved Councilor Stanford seconded a motion to adjourn.

Motion carried.

Mayor Hedrick adjourned the meeting at 8:49 p.m.

ATTEST:

APPROVED:

**Debra Patrick
City Clerk**

FINAL